Heliogen

Second Quarter 2023 Earnings

August 9th 2023

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Today's Agenda



Business Update

Heliogen Go-to-Market StrategyValue PropositionCompetitive EdgeProgress on 2023 Strategic PrioritiesCommercial Pipeline

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Financial Update

Current Backlog & Orders | Q2 2023 Income Statement Review | Q2 2023 Cash Flow Statement

03 Closing Remarks 2H 2023 Ongoing Priorities | Recap of Key Messages



180⁺person organization,

4 locations, state-of-the-art facility in Long Beach, and 2 commercial projects underway.



To decarbonize and enable a sustainable low-carbon future by combining solar thermal technology with artificial intelligence.

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2. PRODUCT

Solar thermal energy

and storage can produce:



5. VALUE

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Modularity, vertical integration, and market competitive LCOE



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Delivers dispatchable green energy

Enables efficiency with

proprietary hardware

Serves behind-the-

meter needs

and software

4. OFFERING

Turnkey customer-centric facility, technology license, own & operate model, offer purchase agreement.

[் 3. FOCUS

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Energy on demand for transportation, heavy equipment, chemicals, utilities, data centers, mining, consumer & industrial, oil & gas, amongst many.

Green Steam/Heat

Green Power

Green Hydrogen

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Addressable Market

Heliogen's Value **Strategic Customer Need** \rightarrow 30 percent of industrial heating Produce and deliver green heat: **High-Capacity** applications require heat below Commercial products for saturated Factor Heat³ 100°C; another 27 percent can be and superheated steam applications (up to 100%²) met with heat between 100 & 400°C. up to 550°C.1 • On-site generation and storage. • Avoid high fuel costs. Low cost • Range: Up to ~1 mile. ✓ of energy storage • On-demand energy: Industrial & Produce dispatchable utility load serving assets often electric power: Power require energy all day and all night. • Price of $\leq 10^{\circ}$ per kWh No rare earth • Grid-independent: Resilient & • 4+ hour duration economical. materials Range: Up to ~100 miles. • Load-following product: 4+ hour duration & cost effective. Regulatory IRA • Currently, around 95% of all H₂ Produce green hydrogen with our incentives is produced from fossil fuels. green power and heat as input to Fuel electrolyzer: >85+% • Range: Up to ~10,000 miles. recyclability

https://www.epa.gov/rhc/renewable-industrial-process-hea

Future: heat up to > 1000 °C, as proven at demo. scale

Value Differentiators



² Up-to 100% as a hybrid design (with PV); 80+% as a CSP stand-alone product

Industry Focus

Metals &

Fossil Fuel

Electric

Utilities

Alternatives

Technology &

Data Centers

Consumer &

Industrials

Mining

Energy on Demand

Anticipated Use Cases

3.5% of total final energy consumption

globally and replace aging fossil fuel generation assets.

Meet constant demand year-round while maximizing integration of renewables and low-carbon electricity.

Fully integrated co-location of CSP with PV and storage without need to manage multiple renewable assets.

Energy independence and cost certainty to support 24/7 operations and shaving peak loads.

Grid resiliency and peak shifting improving the reliability of local electricity distribution systems.

Solution Oriented Partnership

- ✓ Fully integrated hybrid design
- ✓ Ride through grid outages
- ✓ Minimal auxiliary load
- ✓ Wide operating temperature range
- ✓ Flexible charge / discharge duration
- ✓ Not limited by depth of discharge
- ✓ Autonomous maintenance options
- ✓ Limited degradation

Today We Partner to Develop & Sell Turnkey Projects

Current Focus

Develop projects for integration into customer operations:

- Plan, design and build a project necessary to make it functional or 'ready to use.'
- **Build understanding** of end customer goals and pain points.
- Leverage our current, most mature prospects to accelerate pipeline cycle time.

Today's Business

Ready-to-use Long-term asset sale

service contract

Sources of capital to develop projects include:

- Enterprise Equity Investment •
- **Project Equity Financing** ٠
- Debt Investment •
- Tax Equity •
- Federal & State Incentives •

In The Future

Hardware installation

Software as a service

Establish partnerships to sell technology package:

- Heliostats
- Software and system design services •
- New and existing fields

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2023 Strategic Priorities

Close Sales (Commercial Momentum)

- Signed \$11.2MM sustainable green hydrogen production offtake contract with City of Lancaster, CA.
- **825 MW** total in our current pipeline; 700 MW of this has been added since May '23.
- Remain laser-focused on **securing additional customer** commitments by yearend.

Install 1st Project(OperatingProof Point)

- Targeting ground-breaking for year-end 2023.
- Executing on plan to deliver target mechanical completion by YE'2024 and first production during Q1 2025.
- Priorities over **next 90 days**:
 - Permit application draft for review with local re-zoning.
 - RFQ long-lead equipment.



- **\$108MM liquidity** on hand expected to address project and working-capital needs thru 1H 2024.
- Shareholders approved reverse stock split. Next steps expected in the coming few weeks.
- Universal shelf-registration on file
 and effective

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Current Commercial Activity

Lead Generation Qualified Leads

825 MW 22 Customers

- Discussing site-specific details with client.
- Addressing specific goals, technical wants and equipment needs.
- Conceptualizing integration road map.

Active Proposals 34 MW

Submitted Proposals

6 Customers

- Detailed indicative proposal submitted to client.
- Includes basic technoeconomic analysis and conceptual design.

Next Steps

• Execute LOI/MOU that clearly defines scope and technical deliverables for decision.

20+ MW 3 Customers

Pre-FID Activities¹

Technical & Financial

- Quantifies economics and detailed equipment layout.
- Draft scope and execution plan.
- Capital appropriation request submitted to client.

Next Steps

- Customer approves
 finalized scope and
 execution plan.
- Contract executed.

Booked Orders Contracted

7 MW 2 Customers

- Binding contract has been signed.
- Finalized capital appropriation approval.

Next Steps

• Engineering and procurement begins and construction planning underway.

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\$75MM in Contracted Backlog¹

7 MW, 3 PROJECTS, 2²CUSTOMERS

\$ in millions



¹ Backlog represents contracted sales we expect to realize for work completed with our customers, including government entities, for building facilities and servicing agreements for power, steam and hydrogen applications

1st Project Installation (Proxima)

• \$11.2MM Green Hydrogen offtake agreement from City of Lancaster.

Green Energy Production (Capella)

• \$63.5MM turnkey customer centric facility in partnership with Woodside Energy and DOE.

Dimensional Energy

• \$0.5MM partnership to develop sustainable aviation fuel.

What's Not Included in Backlog

- \$4.1MM DOE Calcination.
- Up to \$5MM engineering services agreement with NantG Power.

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² Does not include Dimensional Energy

Q2 2023 Income Statement Review

Three Months Ended				
\$ in millions		Q2 2023		Q1 2023
Revenue	\$	1.4	\$	1.9
Cost of revenue		1.5		2.3
Gross loss		(0.1)		(0.4)
Operating expenses:				
Selling, general, and administrative		17.7		4.2
Research and development		4.9		5.2
Impairment charges		-		1.0
Total operating expenses		22.6		10.4
Operating loss		(22.7)		(10.8)
Interest income, net		0.3		0.3
Gain (loss) on warrant remeasurement	t	(0.1)		0.3
Other income (expense), net		0.8		(0.3)
Net loss before taxes		(21.7)		(10.5)
Benefit (provision) for income taxes		-		_
Net loss	\$	(21.7)	\$	(10.5)

Revenue:

- \$1.1MM of project revenue from the Capella project.
- \$0.3MM revenue from sustainable aviation fuel (SAF) project, HEHTRES and other small projects.

Capella	Contract (\$ in MM)
Lifetime revenue	\$80.6
Lifetime revenue recognized	\$17.1
Backlog	\$63.5

SG&A:

 Recorded \$17.7MM of SG&A including \$8.2MM people costs, \$4.9MM professional fees, \$1.7MM facility costs and other items.



• R&D includes the internal labor and third-party costs incurred to progress our product development efforts.

Goodwill:

• Fully impaired in Q1.

Cash Activity

Cash as of 6/30/2023 \$107.8MM Available Liquidity⁶

Year-to-date, Sources & Uses

\$8.8MM ¹	Cash Collections		
(\$8.5MM) ²	Heliogen Project Development		
(\$25.8MM) ³	Adjusted SG&A		
(\$7.3MM) ⁴	Adjusted R&D		
(\$2.6MM) ⁵	Changes in Working Capital & Restricted Cash		
 Primarily cash received from Woodside and US Department of Energy for Project Capella. Includes labor and materials allocated to Heliogen's ongoing projects. Adjusted SG&A is defined as SG&A of \$21.8MM less Heliogen ongoing project costs and non-cash SG&A expenses of \$1.3MM and \$(5.3)MM, respectively. Non-cash SG&A expenses consist of depreciation and amortization, non-cash share-based compensation and certain warrants. Adjusted R&D is defined as R&D of \$10.2MM less Heliogen ongoing project costs and non-cash share-based compensation of \$2.0MM and \$0.9MM, respectively. Excludes \$4.2MM of costs allocated to Heliogen's ongoing projects. 			

6. Includes \$43.5MM of cash and cash equivalents and \$64.3MM of investments.



Recap



- Current project backlog **\$75.2MM**.
- Our opportunity pipeline increased by **700 MW** since May 2023.
- We are executing on plan to target delivering our 1st install project to mechanical completion by YE'2024 and first production during Q1 2025.
- We have a fully operational **world-class manufacturing facility**.
- Strong team in place and aligned to execute on ongoing priorities.

