Schedule of Net Profits Payments

Louisiana Central Oil & Gas Company and Pioneer Natural Gas Company

December 31, 2023



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### **Independent Accountant's Report**

To the Partners of Black Stone Minerals Company, L.P. Houston, Texas

We have examined management of Black Stone Minerals Company, L.P.'s assertion that the accompanying schedule of net profits payments for the year ended December 31, 2023 is presented in accordance with the criteria set forth in an agreement dated October 3, 1966 between Louisiana Central Oil & Gas Company and Pioneer Natural Gas Company (the "Agreement") on the basis described in Note 2 ("the criteria").

Black Stone Minerals Company, L.P.'s management is responsible for its assertion and for the preparation and presentation of the subject matter in accordance with the criteria, including the design, implementation, and maintenance of internal control to prevent, or detect and correct, misstatement of the subject matter, due to fraud or error. Our responsibility is to express an opinion on management's assertion based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. Those standards require that we plan and perform the examination to obtain reasonable assurance about whether management's assertion is fairly stated, in all material respects. An examination involves performing procedures to obtain and examine evidence about management's assertion. The nature, timing, and extent of the procedures selected depend on our judgment, including an assessment of the risks of material misstatement of management's assertion, whether due to fraud or error. We believe that the evidence we obtained is sufficient and appropriate to provide a reasonable basis for our opinion.

We are required to be independent and to meet our other ethical responsibilities in accordance with relevant ethical requirements related to the engagement.

In our opinion, management's assertion that the schedule of net profits payments referred to above for the year ended December 31, 2023 is presented in accordance with the criteria in all material respects.

This report is intended solely for the information and use of Black Stone Minerals Company, L.P. and the recipients of the payments made under the Agreement and is not intended to be and should not be used by anyone other than the specified parties.

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Our examination was conducted for the purpose of forming an opinion on the schedule of net profits payments for the year ended December 31, 2023. The supplemental schedule of net profits payments from Inception (October 1, 1966) through December 31, 2023, includes historical net profits payments information and is presented for purposes of additional analysis and is not a required part of the schedule of net profits payments. Such supplemental information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the schedule of net profits payments. The supplemental information has been subjected to procedures applied in the examination of the schedule of net profits payments and certain additional procedures, including comparing and reconciling such information to records used to prepare the schedule of net profits payments or to the schedule of net profits payments themselves, and other additional procedures in accordance with attestation standards established by the American Institute of Certified Public Accountants; however, we express no opinion with respect to the supplemental schedule.

May 31, 2024

BOO USA, P.C.

### **Schedule of Net Profits Payments**

# For the Year Ended December 31, 2023 (Under Terms of an Agreement Dated October 3, 1966 Between Louisiana Central Oil & Gas Company and Pioneer Natural Gas Company)

|                                     | Overstitus | Amount Subject to 95% Net Profits |           | Amount Subject to 85% Net Profits |       |
|-------------------------------------|------------|-----------------------------------|-----------|-----------------------------------|-------|
|                                     | Quantity   |                                   | Payments  | Pa                                | ments |
| RECEIPTS                            |            |                                   |           |                                   |       |
| Petroleum products                  |            |                                   |           |                                   |       |
| Oil, Bbls                           | 20,070     | \$                                | 1,489,432 | \$                                | -     |
| Gas, Mcf                            | 62,144     |                                   | 189,799   |                                   | -     |
| Condensate, Bbls                    | 624        |                                   | 45,755    |                                   | -     |
|                                     |            |                                   | 1,724,986 |                                   | -     |
| Plant products                      |            |                                   | 15,998    |                                   |       |
| Plant products<br>Delay rentals and |            |                                   | 13,770    |                                   | -     |
| shut-in royalties                   |            |                                   | _         |                                   | _     |
| Samson Settlement                   |            |                                   | _         |                                   | _     |
| Lease bonus                         |            |                                   | _         |                                   | _     |
| Ecase Bollas                        |            |                                   |           |                                   |       |
| TOTAL RECEIPTS                      |            |                                   | 1,740,984 |                                   | -     |
| DEDUCTIONS                          |            |                                   |           |                                   |       |
| Production taxes                    |            |                                   | 137,017   |                                   | -     |
| Windfall profits taxes              |            |                                   | -         |                                   | _     |
| Gathering, transportation           |            |                                   |           |                                   |       |
| and compression fees                |            |                                   | 25,460    |                                   | -     |
| General and administrative          |            |                                   | 3,000     |                                   | -     |
| Other                               |            |                                   | 30,713    |                                   | -     |
| TOTAL DEDUCTIONS                    |            |                                   | 407 400   |                                   |       |
| TOTAL DEDUCTIONS                    |            |                                   | 196,190   |                                   |       |
| NET PROFITS                         |            | \$                                | 1,544,794 | \$                                |       |
| NET PROFITS PAYMENTS <sup>(1)</sup> |            | \$                                | 1,467,553 | \$                                |       |
| ITELL INCOLLIS LAIMEITIS            |            | Ą                                 | 1,401,333 | ې                                 |       |

<sup>(1)</sup> Net profits payments amount, subject to 95% of net profits payments, include \$715,054 that has been paid to the disbursing agent in February 2024.

### **Notes to Schedule of Net Profits Payments**

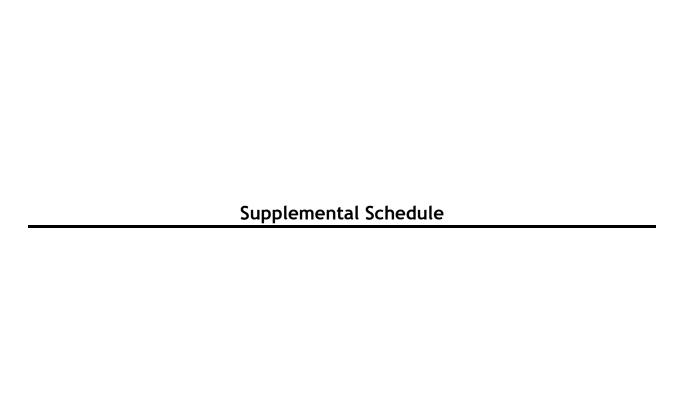
#### 1. Organization

Under the terms of an agreement dated October 3, 1966 (the "Agreement"), Pioneer Natural Gas Company purchased certain property interests from Louisiana Central Oil & Gas Company, subject to specified net profits payments. Net profits payments are to equal 95 percent of the net profits (as defined in the Agreement) from the purchased properties which were subject to lease at the time of conveyance to Pioneer Natural Gas Company, and subsequently Black Stone Minerals Company, L.P. ("Black Stone"), so long as those properties remain under such lease or are held by production. In addition, net profits payments are to equal 85 percent of the net profits from the purchased properties which were not subject to lease at the time of conveyance or if the existing lease terminates or expires. The Agreement further provides that the net profits payments are to be made semiannually to the disbursing agent, currently Computershare Investor Services, for the net profits interests.

On June 30, 1986, Mesa Limited Partnership (reorganized as MESA Inc. on December 31, 1991) acquired the assets and assumed the liabilities of Pioneer Corporation, parent company of Pioneer Natural Gas Company, including its rights and obligations under the Agreement. On August 7, 1997, MESA Inc. merged with and into Pioneer Natural Resources Company, formerly a wholly-owned subsidiary of MESA Inc. On July 1, 1999, Black Stone purchased certain property interests from Pioneer Natural Resources Company and in doing so assumed Pioneer Natural Resources Company's rights and obligations under the Agreement.

### 2. Summary of Significant Accounting Policies

The schedule of net profits payments is prepared in accordance with the terms of the agreement dated October 3, 1966 between Louisiana Central Oil & Gas Company and Pioneer Natural Gas Company. Receipts and deductions are recognized during the period in which amounts are received or paid rather than on an accrual basis, under which they would be recognized as amounts are earned or incurred. Net profits payments are reflected on an accrual basis based on the receipts and deductions through December 31, 2023. This basis for reporting net profits payments is considered to be the most meaningful because semiannual distributions to the unit holders are based on net cash receipts for such period.



### Supplemental Schedule of Net Profits Payments

From Inception (October 1, 1966) through December 31, 2023
(Under Terms of an Agreement Dated October 3, 1966
Between Louisiana Central Oil & Gas Company and Pioneer Natural Gas Company)

|                                     |            | Amount<br>Subject to 95%<br>Net Profits<br>Payments |             | Amount<br>Subject to 85%<br>Net Profits<br>Payments |           |
|-------------------------------------|------------|---|-------------|---|-----------|
|                                     | Quantity   |   |             |   |           |
|                                     |            |   |             |   |           |
| RECEIPTS                            |            |   |             |   |           |
| Petroleum products                  | 2 022 420  | ÷   | 00 007 433  | <b>~</b>  |           |
| Oil, Bbls                           | 3,033,439  | \$  | 80,007,122  | \$  | 4 205 504 |
| Gas, Mcf                            | 13,335,885 |   | 21,774,007  |   | 1,385,586 |
| Condensate, Bbls                    | 34,736     |   | 3,014,520   |   | -         |
|                                     |            |   | 104,795,649 |   | 1,385,586 |
| Plant products                      |            |   | 1,272,422   |   | -         |
| Delay rentals and                   |            |   |             |   |           |
| shut-in royalties                   |            |   | 10,931      |   | 11,043    |
| Samson Settlement                   |            |   | 600,000     |   | -         |
| Lease bonus                         |            |   | 161,450     |   | 248,308   |
| TOTAL RECEIPTS                      |            |   | 106,840,452 |   | 1,644,937 |
| DEDUCTIONS                          |            |   |             |   |           |
| Production taxes                    |            |   | 8,477,832   |   | 23,851    |
| Windfall profits taxes              |            |   | 2,312,276   |   | -         |
| Gathering, transportation           |            |   |             |   |           |
| and compression fees                |            |   | 2,128,594   |   | _         |
| General and administrative          |            |   | 419,084     |   | _         |
| Other                               |            |   | 414,212     |   | 143,972   |
| TOTAL DEDUCTIONS                    |            |   | 13,751,998  |   | 167,823   |
|                                     |            |   |             |   |           |
| NET PROFITS                         |            | \$  | 93,088,454  | \$  | 1,477,114 |
| NET PROFITS PAYMENTS <sup>(1)</sup> |            | \$  | 88,434,027  | \$  | 1,255,547 |

<sup>&</sup>lt;sup>(1)</sup> Net profits payments amount, subject to 95% of net profits payments, include \$715,054 that has been paid to the disbursing agent in February 2024.