



GEO PARK

SUPPLEMENT TO FOURTH QUARTER & FULL-YEAR 2023 RESULTS

This document should be read in conjunction with GeoPark's Fourth Quarter and Full-Year Results Release, available on the Company's website.

PRODUCTION, DELIVERIES AND REALIZED OIL PRICES

Production: Average net oil and gas production in 4Q2023 was 38,315 boepd, flat compared to 4Q2022, due to higher production in Colombia and Ecuador that was offset by lower production in Chile and Brazil. Oil represented 93% and 92% of total reported production in 4Q2023 and 4Q2022, respectively.

Consolidated oil and gas production increased 10% compared to 3Q2023, due to recent exploration successes in Colombia and Ecuador and the resumption of shut-in production in the CPO-5 Block (GeoPark non-operated, 30% WI).

Deliveries: Oil and gas deliveries to GeoPark's offtakers in 4Q2023 totaled 32,339 boepd, down by 12% compared to 4Q2022, mainly due to higher royalties and economic rights paid in kind.

The mix of royalties and economic rights paid in kind versus in cash affects revenue as well as production and operating costs but the effect is neutral with respect to Adjusted EBITDA. In 4Q2023, royalties and economic rights paid in kind increased significantly compared to 4Q2022, resulting in lower revenue and also lower production and operating costs (due to lower cash royalties and economic rights paid in cash).

Reference and Realized Oil Prices: Brent crude oil prices decreased by 6% to \$82.9 per bbl during 4Q2023, and the consolidated realized oil sales price decreased by 1% to \$73.0 per bbl in 4Q2023.

A breakdown of reference and net realized oil prices in relevant countries in 4Q2023 and 4Q2022 is shown in the tables below:

4Q2023 - Realized Oil Prices (\$ per bbl)	Colombia	Chile	Ecuador
Brent oil price (*)	83.3	83.0	81.5
Local marker differential	(4.6)	-	-
Commercial, transportation discounts & other	(5.7)	(14.5)	(7.2)
Realized oil price	73.0	68.5	74.3
Weight on oil sales mix	96%	1%	3%

4Q2022 - Realized Oil Prices (\$ per bbl)	Colombia	Chile	Ecuador
Brent oil price (*)	88.8	87.5	89.3
Local marker differential	(7.2)	-	-
Commercial, transportation discounts & other	(8.2)	(7.3)	(8.0)
Realized oil price	73.4	80.2	81.3
Weight on oil sales mix	96%	1%	3%

(*) Corresponds to the average month of sale price ICE Brent for Colombia and Ecuador, and Dated Brent for Chile.

REVENUE AND COSTS

Revenue: Consolidated revenue decreased by 13% to \$199.7 million in 4Q2023, compared to \$231.0 million in 4Q2022, mainly reflecting lower oil and gas prices and lower deliveries.

Sales of crude oil: Consolidated oil revenue decreased by 13% to \$192.5 million in 4Q2023, mainly due to the 12% decrease in deliveries and to a lesser extent, a 1% decrease in realized oil prices. Oil revenue was 96% of total revenue in 4Q2023 and 4Q2022.

The table below provides a breakdown of crude oil revenue in 4Q2023 and 4Q2022:

Oil Revenue (In millions of \$)	4Q2023	4Q2022
Colombia (*)	183.6	211.7
Chile	2.3	3.2
Brazil	0.1	0.1
Ecuador	6.4	5.6
Oil Revenue	192.5	220.7

(*) Net of Commodity risk management contracts designated as cash flow hedges.

Sales of purchased crude oil: 4Q2023 sales of purchased crude oil decreased 57% to \$1.3 million, which corresponds to oil trading operations (purchasing and selling crude oil from third parties with the cost of the oil purchased reflected in production and operating costs).

Sales of gas: Consolidated gas revenue decreased by 18% to \$5.9 million in 4Q2023 compared to \$7.1 million in 4Q2022, reflecting a 12% decrease in gas prices and 7% lower gas deliveries. Gas revenue was 3% of total revenue in 4Q2023 and 4Q2022.

The table below provides a breakdown of gas revenue in 4Q2023 and 4Q2022:

Gas Revenue (In millions of \$)	4Q2023	4Q2022
Chile	1.9	3.5
Brazil	3.7	3.5
Colombia	0.2	0.1
Gas Revenue	5.9	7.1

Commodity Risk Management Contracts: Consolidated commodity risk management contracts amounted to zero in 4Q2023, compared to a \$0.5 million gain in 4Q2022.

The table below provides a breakdown of realized and unrealized commodity risk management charges in 4Q2023 and 4Q2022:

Commodity Risk Management (In millions of \$)	4Q2023	4Q2022
Realized loss	-	(2.2)
Unrealized gain	-	2.7
Commodity Risk Management Contracts	-	0.5

In 4Q2023, GeoPark had zero cost collars covering 9,000 bopd including purchased puts with an average price of \$69.4 per bbl and sold calls at an average price of \$91.8 per bbl. As from January 1, 2023, commodity risk management contracts are designated and qualify as cash flow hedges, so that realized gains or losses are recorded in revenue.

Please refer to the "Commodity Risk Management Contracts" section below for a description of hedges in place.

Production and Operating Costs: Consolidated production and operating costs decreased to \$60.9 million in 4Q2023 from \$77.0 million in 4Q2022, mainly resulting from lower royalties and economic rights paid in cash (due to higher royalties and economic rights paid in kind), partially offset by higher operating costs.

The table below provides a breakdown of production and operating costs in 4Q2023 and 4Q2022:

Production and Operating Costs (In millions of \$)	4Q2023	4Q2022
Royalties paid in cash	(1.3)	(14.2)
Economic rights paid in cash	(17.7)	(34.7)
Operating costs	(40.5)	(25.3)
Purchased crude oil	(1.2)	(2.6)
Share-based payments	(0.3)	(0.2)
Production and Operating Costs	(60.9)	(77.0)

Consolidated royalties paid in cash amounted to \$1.3 million in 4Q2023 compared to \$14.2 million in 4Q2022, in line with higher volumes of royalties being paid in kind.

Consolidated economic rights paid in cash (including high price participation, x-factor and other economic rights paid to the Colombian Government in cash) amounted to \$17.7 million in 4Q2023 compared to \$34.7 million in 4Q2022, in line with higher volumes of economic rights paid in kind.

Consolidated operating costs increased to \$40.5 million in 4Q2023 compared to \$25.3 million in 4Q2022, reflecting higher energy costs (due to lower availability of hydroelectric power in Colombia), inflationary pressures and the revaluation of the local currency in Colombia.

Consolidated purchased crude oil charges amounted to \$1.2 million in 4Q2023 compared to \$2.6 million in 4Q2022, which corresponds to oil trading operations (purchasing and selling crude oil from third parties with the sale of purchased oil being reflected in revenue).

Selling Expenses: Consolidated selling expenses increased to \$4.8 million in 4Q2023 compared to \$2.8 million in 4Q2022.

Geological & Geophysical Expenses: Consolidated G&G expenses increased to \$3.6 million in 4Q2023 compared to \$2.5 million in 4Q2022.

Administrative Expenses: Consolidated G&A decreased to \$11.7 million in 4Q2023 compared to \$14.9 million in 4Q2022 mainly due to lower directors and managers remuneration and a higher allocation of G&A costs to joint operations.

Adjusted EBITDA: Consolidated Adjusted EBITDA¹ decreased by 11% to \$117.8 million in 4Q2023 (on a per boe basis, Adjusted EBITDA increased to \$39.6 per boe in 4Q2023 from \$39.2 per boe in 4Q2022).

Adjusted EBITDA (In millions of \$)	4Q2023	4Q2022
Colombia	115.7	124.5
Chile	1.4	2.7
Brazil	1.8	1.7
Argentina	(0.5)	1.8
Ecuador	3.0	2.6
Corporate	(3.5)	(1.2)
Adjusted EBITDA	117.8	132.1

¹ For reconciliations, see "Reconciliation of Adjusted EBITDA to Profit Before Income Tax" below.

The table below shows production, volumes sold and the breakdown of the most significant components of Adjusted EBITDA for 4Q2023 and 4Q2022, on a per boe basis:

Adjusted EBITDA/boe	Colombia		Chile		Brazil		Ecuador		Total ^d	
	4Q23	4Q22	4Q23	4Q22	4Q23	4Q22	4Q23	4Q22	4Q23	4Q22
Production (boepd)	34,154	33,749	1,641	2,291	1,101	1,134	1,419	1,259	38,315	38,433
Inventories, RIK & Other ^a	(5,626)	(1,274)	32	(180)	(71)	(259)	(482)	(504)	(5,976)	(1,804)
Sales volume (boepd)	28,528	32,475	1,673	2,111	1,030	875	937	755	32,339	36,629
% Oil	99.7%	99.8%	22%	21%	2%	2%	100%	100%	93%	93%
(\$ per boe)										
Realized oil price	73.0	73.4	68.5	80.2	87.2	91.2	74.3	81.3	73.0	73.7
Realized gas price ^c	25.1	15.5	16.2	22.8	39.8	44.8	-	-	26.5	30.0
Realized commodity risk management contracts (Cash flow hedge)	(0.1)	-	-	-	-	-	-	-	(0.1)	-
Earn-out	(2.8)	(2.4)	-	-	-	-	-	-	(2.6)	(2.3)
Combined Price	70.0	70.9	27.8	34.6	40.6	45.6	74.3	81.3	67.1	68.5
Realized commodity risk management contracts	-	(0.8)	-	-	-	-	-	-	-	(0.7)
Operating costs ^e	(14.2)	(7.1)	(14.8)	(16.6)	(13.7)	(16.5)	(23.1)	(23.7)	(14.4)	(8.2)
Royalties & economic rights	(7.1)	(16.2)	(1.1)	(1.4)	(3.2)	(3.5)	-	-	(6.4)	(14.5)
Purchased crude oil ^b	-	-	-	-	-	-	-	-	(0.4)	(0.8)
Selling & other expenses	(1.5)	(0.6)	(0.5)	(0.4)	-	(0.0)	(8.1)	(12.1)	(1.6)	(0.8)
Operating Netback/boe	47.2	46.2	11.4	16.3	23.7	25.7	43.1	45.5	44.3	43.6
G&A, G&G & other									(4.7)	(4.4)
Adjusted EBITDA/boe									39.6	39.2

a) RIK (Royalties in kind) & Other: Includes royalties and other economic rights paid in kind in Colombia for approximately 4,923 bopd and 759 bopd in 4Q2023 and 4Q2022, respectively. No royalties were paid in kind in Chile, Brazil or Ecuador. Production in Ecuador is reported before the Government's production share.

b) Reported in the Corporate business segment.

c) Conversion rate of \$mcf/\$boe=1/6.

d) Includes amounts recorded in the Corporate business segment.

e) Operating costs per boe included in this table include certain adjustments to the reported figures (IFRS 16 and others).

Operating costs per boe in Colombia are affected by the mix of royalties and economic rights paid in kind versus paid in cash, as operating cost per boe is calculated as total operating costs (including the cost to produce barrels that are used to pay royalties and economic rights in kind) divided by barrels delivered to GeoPark's offtakers (after royalties and economic rights paid in kind).

Depreciation: Consolidated depreciation charges increased to \$34.6 million in 4Q2023 compared to \$30.5 million in 4Q2022.

Write-off of unsuccessful exploration efforts: The consolidated write-off of unsuccessful exploration efforts amounted to \$8.0 million in 4Q2023 compared to \$19.9 million in 4Q2022. Amounts recorded in 4Q2023 correspond to exploration costs incurred in the Llanos basin.

Other Income (Expenses): Consolidated Other expenses increased to \$18.5 million in 4Q2023 compared to \$2.2 million in 4Q2022 mainly due to termination and other costs related to the divestment in Chile, and to a lesser extent, the transfer of the working interest in the Los Parlamentos Block in Argentina to the joint operation partner.

CONSOLIDATED NON-OPERATING RESULTS AND PROFIT

Financial Expenses: Net financial expenses decreased to \$9.6 million in 4Q2023 from \$9.9 million in 4Q2022.

Foreign Exchange: Net foreign exchange gains amounted to \$0.1 million in 4Q2023 compared to a \$7.8 million gain in 4Q2022.

Income Tax: Income taxes totaled \$8.5 million in 4Q2023 compared to \$27.3 million in 4Q2022, mainly resulting from income tax gains related to the deductibility of royalties, lower profits before income taxes and the effect of fluctuations of the Colombian peso over deferred income taxes.

Net Profit: Net profit decreased to \$26.3 million in 4Q2023 compared to \$52.2 million in 4Q2022.

BALANCE SHEET

Cash and Cash Equivalents: Cash and cash equivalents totaled \$133.0 million as of December 31, 2023, compared to \$128.8 million as of December 31, 2022.

This net increase is explained by the following:

Cash and Cash Equivalents (In millions of \$)	FY2023
Cash flows from operating activities	300.9
Cash flows used in investing activities	(198.6)
Cash flows used in financing activities	(98.7)
Currency Translation	0.6
Net increase in cash & cash equivalents	4.2

Cash flows from operating activities of \$300.9 million included income tax payments of \$143.2 million².

Cash flows used in financing activities mainly included \$27.5 million related to interest payments, \$31.2 million related to executing the Company's share buyback program and \$30.0 million related to dividend payments.

Financial Debt: Total financial debt net of issuance cost was \$501.0 million, corresponding to the 2027 Notes. Short-term financial debt was \$12.5 million as of December 31, 2023, and corresponds to interest accrued on the 2027 Notes.

Financial Debt (In millions of \$)	December 31, 2023	December 31, 2022
2027 Notes	501.0	497.6
Financial debt	501.0	497.6

FINANCIAL RATIOS^a

(In millions of \$)

Period-end	Financial Debt	Cash and Cash Equivalents	Net Debt	Net Debt/LTM Adj. EBITDA	LTM Interest Coverage
4Q2022	497.6	128.8	368.8	0.7x	14.9x
1Q2023	491.6	145.4	346.2	0.7x	15.8x
2Q2023	499.3	86.4	412.9	0.8x	15.4x
3Q2023	493.3	106.3	387.0	0.8x	15.1x
4Q2023	501.0	133.0	368.0	0.8x	14.7x

a) Based on trailing last twelve-month financial results ("LTM").

² Includes current income tax payments and withholding taxes from clients for \$27.6 million (included within "Change in working capital" line item of the Statement of Cash Flow).

Covenants in the 2027 Notes: The 2027 Notes include debt incurrence covenants that, among others, require that the Net Debt to Adjusted EBITDA ratio should not exceed 3.25 times and the Adjusted EBITDA to Interest ratio should exceed 2.5 times for GeoPark to incur new debt.

COMMODITY RISK MANAGEMENT CONTRACTS

The table below summarizes commodity risk management contracts in place as of the date of this release:

Period	Type	Reference	Volume (bopd)	Contract Terms (Average \$ per bbl)	
				Purchased	Put Sold Call
1Q2024	Zero cost collar	Brent	8,500	65.6	92.0
2Q2024	Zero cost collar	Brent	9,000	67.5	97.0
3Q2024	Zero cost collar	Brent	7,000	66.4	99.3
4Q2024	Zero cost collar	Brent	1,000	70.0	96.0

SELECTED INFORMATION BY BUSINESS SEGMENT

Colombia	4Q2023	4Q2022
(In millions of \$)		
Sale of crude oil	183.6	211.7
Sale of gas	0.2	0.1
Revenue	183.8	211.8
Production and operating costs ^a	(54.1)	(69.0)
Adjusted EBITDA	115.7	124.5
Capital expenditures	58.9	50.4
Chile	4Q2023	4Q2022
(In millions of \$)		
Sale of crude oil	2.3	3.2
Sale of gas	1.9	3.5
Revenue	4.3	6.7
Production and operating costs ^a	(2.3)	(2.4)
Adjusted EBITDA	1.4	2.7
Capital expenditures	0.0	0.4
Brazil	4Q2023	4Q2022
(In millions of \$)		
Sale of crude oil	0.1	0.2
Sale of gas	3.7	3.5
Revenue	3.8	3.7
Production and operating costs ^a	(1.4)	(1.2)
Adjusted EBITDA	1.8	1.7
Capital expenditures	0.0	0.0
Ecuador	4Q2023	4Q2022
(In millions of \$)		
Sale of crude oil	6.4	5.6
Sale of gas	0.0	0.0
Revenue	6.4	5.6
Production and operating costs ^a	(2.0)	(1.7)
Adjusted EBITDA	3.0	2.6

Capital expenditures	7.7	2.8
----------------------	-----	-----

a) Production and operating costs = Operating costs + Royalties + Share-based payments + Purchased crude oil

CONSOLIDATED STATEMENT OF INCOME

(QUARTERLY INFORMATION UNAUDITED)

(In millions of \$)

	4Q2023	4Q2022	FY2023	FY2022
REVENUE				
Sale of crude oil	192.5	220.7	726.1	1,004.8
Sale of purchased crude oil	1.3	3.1	5.5	9.5
Sale of gas	5.9	7.1	25.0	35.3
TOTAL REVENUE	199.7	231.0	756.6	1,049.6
Commodity risk management contracts	0.0	0.5	0.0	(70.2)
Production and operating costs	(60.9)	(77.0)	(232.3)	(359.8)
Geological and geophysical expenses (G&G)	(3.6)	(2.5)	(11.2)	(10.5)
Administrative expenses (G&A)	(11.7)	(14.9)	(44.0)	(50.0)
Selling expenses	(4.8)	(2.8)	(13.1)	(8.0)
Depreciation	(34.6)	(30.5)	(120.9)	(96.7)
Write-off of unsuccessful exploration efforts	(8.0)	(19.9)	(29.6)	(25.8)
Impairment	(13.3)	0.0	(13.3)	0.0
Other	(18.5)	(2.2)	(21.3)	0.5
OPERATING PROFIT	44.3	81.7	270.9	429.1
Financial costs, net	(9.6)	(9.9)	(39.6)	(53.9)
Foreign exchange (loss) gain	0.1	7.8	(16.8)	19.7
PROFIT BEFORE INCOME TAX	34.8	79.5	214.5	394.9
Income tax	(8.5)	(27.3)	(103.4)	(170.5)
PROFIT FOR THE PERIOD	26.3	52.2	111.1	224.4

SUMMARIZED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

(QUARTERLY INFORMATION UNAUDITED)

(In millions of \$)	Dec '23	Dec '22
Non-Current Assets		
Property, plant and equipment	686.8	666.8
Other non-current assets	60.0	69.0
Total Non-Current Assets	746.8	735.8
Current Assets		
Inventories	13.6	14.4
Trade receivables	65.0	71.8
Other current assets	58.1	23.1
Cash at bank and in hand	133.0	128.8
Total Current Assets	269.7	238.1
Total Assets	1,016.5	974.0
Total Equity	176.0	115.6
Non-Current Liabilities		
Borrowings	488.5	485.1
Other non-current liabilities	121.5	144.1
Total Non-Current Liabilities	610.0	629.2
Current Liabilities		
Borrowings	12.5	12.5
Other current liabilities	218.0	216.6
Total Current Liabilities	230.5	229.2
Total Liabilities	840.5	858.4
Total Liabilities and Equity	1,016.5	974.0

SUMMARIZED CONSOLIDATED STATEMENT OF CASH FLOW

(QUARTERLY INFORMATION UNAUDITED)

(In millions of \$)	4Q2023	4Q2022	FY2023	FY2022
Cash flow from operating activities	110.6	113.4	300.9	467.5
Cash flow used in investing activities	(66.2)	(53.6)	(198.6)	(153.7)
Cash flow used in financing activities	(17.7)	(24.2)	(98.7)	(286.6)

RECONCILIATION OF ADJUSTED EBITDA TO PROFIT BEFORE INCOME TAX

FY2023 (In millions of \$)	Colombia	Chile	Brazil	Ecuador	Other ^(a)	Total
Adjusted EBITDA	446.8	5.0	6.4	5.2	(11.5)	451.9
Depreciation	(101.7)	(9.8)	(2.3)	(7.1)	(0.0)	(120.9)
Write-off of unsuccessful exploration efforts	(29.6)	-	-	-	-	(29.6)
Impairment	-	(13.3)	-	-	-	(13.3)
Share based payment	(1.4)	(0.1)	(0.0)	(0.0)	(5.8)	(7.3)
Lease Accounting - IFRS 16	8.4	0.9	0.9	0.0	-	10.3
Others	(1.1)	(4.5)	(0.4)	0.0	(14.1)	(20.1)
OPERATING PROFIT (LOSS)	321.5	(21.9)	4.5	(1.9)	(31.3)	270.9
Financial costs, net						(39.6)
Foreign exchange charges, net						(16.8)
PROFIT BEFORE INCOME TAX						214.5
FY2022 (In millions of \$)	Colombia	Chile	Brazil	Ecuador	Other^(a)	Total
Adjusted EBITDA	525.6	11.8	11.7	4.2	(12.5)	540.8
Depreciation	(78.8)	(14.1)	(2.8)	(0.8)	(0.2)	(96.7)
Unrealized commodity risk management contracts	13.0	-	-	-	-	13.0
Write-off of unsuccessful exploration efforts	(21.3)	-	-	(4.5)	-	(25.8)
Share based payment	(1.5)	(0.2)	-	(0.0)	(9.3)	(11.0)
Lease Accounting - IFRS 16	5.2	1.1	1.4	0.0	0.1	7.9
Others	1.4	0.7	0.3	0.0	(1.5)	0.9
OPERATING PROFIT (LOSS)	443.6	(0.7)	10.5	(1.0)	(23.3)	429.1
Financial costs, net						(53.9)
Foreign exchange charges, net						19.7
PROFIT BEFORE INCOME TAX						394.9

(a) Includes Argentina and Corporate.

2023 RETURN ON AVERAGE CAPITAL EMPLOYED

(In millions of \$)	2023	2022
2023 Operating Income (Full-year)	270.9	
Total Assets – Year-end	1,016.5	974.0
Current Liabilities – Year-end	(230.5)	(229.2)
Capital Employed – Year-end	786.0	744.8
2023 Average Capital Employed	765.4	
2023 Average Return on Average Capital Employed	35%	

For further information, please contact:

INVESTORS:

Stacy Steimel
Shareholder Value Director
T: +562 2242 9600
ssteimel@geo-park.com

Miguel Bello
Market Access Director
T: +562 2242 9600
mbello@geo-park.com

Diego Gully
Investor Relations Director
T: +55 21 99636 9658
dgully@geo-park.com

MEDIA:

Communications Department
communications@geo-park.com

GLOSSARY

2027 Notes	5.500% Senior Notes due 2027
Adjusted EBITDA	Adjusted EBITDA is defined as profit for the period before net finance costs, income tax, depreciation, amortization, the effect of IFRS 16, certain non-cash items such as impairments and write-offs of unsuccessful efforts, accrual of share-based payments, unrealized results on commodity risk management contracts and other non-recurring events
Adjusted EBITDA per boe	Adjusted EBITDA divided by total boe deliveries
Operating Netback per boe	Revenue, less production and operating costs (net of depreciation charges and accrual of stock options and stock awards, the effect of IFRS 16), selling expenses, and realized results on commodity risk management contracts, divided by total boe deliveries. Operating Netback is equivalent to Adjusted EBITDA net of cash expenses included in Administrative, Geological and Geophysical and Other operating costs
bbbl	Barrel
boe	Barrels of oil equivalent
boepd	Barrels of oil equivalent per day
bopd	Barrels of oil per day
G&A	Administrative Expenses
G&G	Geological & Geophysical Expenses
LTM	Last Twelve Months
mcfpd	Thousand cubic feet per day
Net Debt	Current and non-current borrowings less cash and cash equivalents
WI	Working interest

NOTICE

Additional information about GeoPark can be found in the Invest with Us section on the website at www.geo-park.com.

Rounding amounts and percentages: Certain amounts and percentages included in this press release and its corresponding supplementary information have been rounded for ease of presentation. Percentage figures included in this press release have not in all cases been calculated on the basis of such rounded figures, but on the basis of such amounts prior to rounding. In addition, certain other amounts that appear in this press release and its corresponding supplementary information may not sum due to rounding.

This press release and its corresponding supplementary information contain certain oil and gas metrics, including information per share, operating netback, reserve life index and others, which do not have standardized meanings or standard methods of calculation and therefore such measures may not be comparable to similar measures used by other companies. Such metrics have been included herein to provide readers with additional measures to evaluate the Company's performance; however, such measures are not reliable indicators of the future performance of the Company and future performance may not compare to the performance in previous periods.

CAUTIONARY STATEMENTS RELEVANT TO FORWARD-LOOKING INFORMATION

This press release and its corresponding supplementary information contain statements that constitute forward-looking statements. Many of the forward-looking statements contained in this press release can be identified by the use of forward-looking words such as "anticipate," "believe," "could," "expect," "should," "plan," "intend," "will," "estimate" and "potential," among others.

Forward-looking statements that appear in a number of places in this press release and its corresponding supplementary information include, but are not limited to, statements regarding the intent, belief or current expectations, regarding various matters, including, production guidance, capital expenditures, Adjusted EBITDA, free cash flow and shareholder returns. Forward-looking statements are based on management's beliefs and assumptions, and on information currently available to the management. Such statements are subject to risks and uncertainties, and actual results may differ materially from those expressed or implied in the forward-looking statements due to various factors.

Forward-looking statements speak only as of the date they are made, and the Company does not undertake any obligation to update them in light of new information or future developments or to release publicly any revisions to these statements in order to reflect later events or circumstances, or to reflect the occurrence of unanticipated events. For a discussion of the risks facing the Company which could affect whether these forward-looking statements are realized, see filings with the U.S. Securities and Exchange Commission (SEC).

Oil and gas production figures included in this press release and its corresponding supplementary information are stated before the effect of royalties paid in kind, consumption and losses. Annual production per day is obtained by dividing total production by 365 days.

Non-GAAP Measures: The Company believes Adjusted EBITDA, free cash flow and operating netback per boe, which are each non-GAAP measures, are useful because they allow the Company to more effectively evaluate its operating performance and compare the results of its operations from period to period without regard to its financing methods or capital structure. The Company's calculation of Adjusted EBITDA, free cash flow, and operating netback per boe may not be comparable to other similarly titled measures of other companies.

Adjusted EBITDA: The Company defines Adjusted EBITDA as profit for the period before net finance costs, income tax, depreciation, amortization and certain non-cash items such as impairments and write-offs of unsuccessful exploration and evaluation assets, accrual of stock options and stock awards, unrealized results on commodity risk management contracts and other non-recurring events. Adjusted EBITDA is not a measure of profit or cash flow as determined by IFRS. The Company excludes the items listed above from profit for the period in arriving at Adjusted EBITDA because these amounts can vary substantially from company to company within our industry depending upon accounting methods and book values of assets, capital structures and the method by which the assets were acquired. Adjusted EBITDA should not be considered as an alternative to, or more meaningful than, profit for the period or cash flow from operating activities as determined in accordance with IFRS or as an indicator of our operating performance or liquidity. Certain items excluded from Adjusted EBITDA are significant components in understanding and assessing a company's financial performance, such as a company's cost of capital and tax structure and significant and/or recurring write-offs, as well as the historic costs of depreciable assets, none of which are components of Adjusted EBITDA. For a reconciliation of Adjusted EBITDA to the IFRS financial measure of profit, see the accompanying financial tables.

Operating Netback per boe: Operating netback per boe should not be considered as an alternative to, or more meaningful than, profit for the period or cash flow from operating activities as determined in accordance with IFRS or as an indicator of the Company's operating performance or liquidity. Certain items excluded from operating netback per boe are significant components in understanding and assessing a company's financial performance, such as a company's cost of capital and tax structure and significant and/or recurring write-offs, as well as the historic costs of depreciable assets, none of which are components of operating netback per boe. The Company's calculation of operating netback per boe may not be comparable to other similarly titled measures of other companies.